

**AMENDMENTS TO THE SPECIFICATION**

Please replace the paragraph beginning on line 6 of page 19 with the following:

Referring to **Figure 1, 5A and 5B**, the system may further include devices that heat production fluid in subsea lines, such as line **127**. The power for heating devices (**189**) can be tapped from power supplied by the surface unit to the subsea chemical injection unit **150** or to any other subsea device, such as wellhead valves. The sensors **S** monitor the condition of the production fluid. The system of **Figures 1-5** controls and monitors the injection of chemicals into subsea wellbores **118**. A subsea chemical injection alone can control and monitor the injection of chemicals into wellbores **118** and underwater processing facility **126**. The system can also monitor the fluid carry lines **127**. The unit **150** can control and monitor the chemical injection in response to various sensor measurements or according to programmed instructions. The chemical sensor in the system provides information from various places along the wellbore **118**, pipe **127**, fluid processing unit **126**, and riser **124** or **150**. The other sensors provide information about the physical or environmental conditions. The subsea controller **152**, the surface controller **152s** and the remote controller ~~**152s**~~ **152r** cooperate with each other and in response to one or more sensor measurements in parameters of interest control and/or monitor the operation of the entire system shown in **Figs. 1-5**.